



wisegrid.eu

 @WiseGRID_H2020

Opening

Antonio Marqués – Project Coordinator, Director of Technology ETRA I+D,
amarques.etraid@grupoetra.com



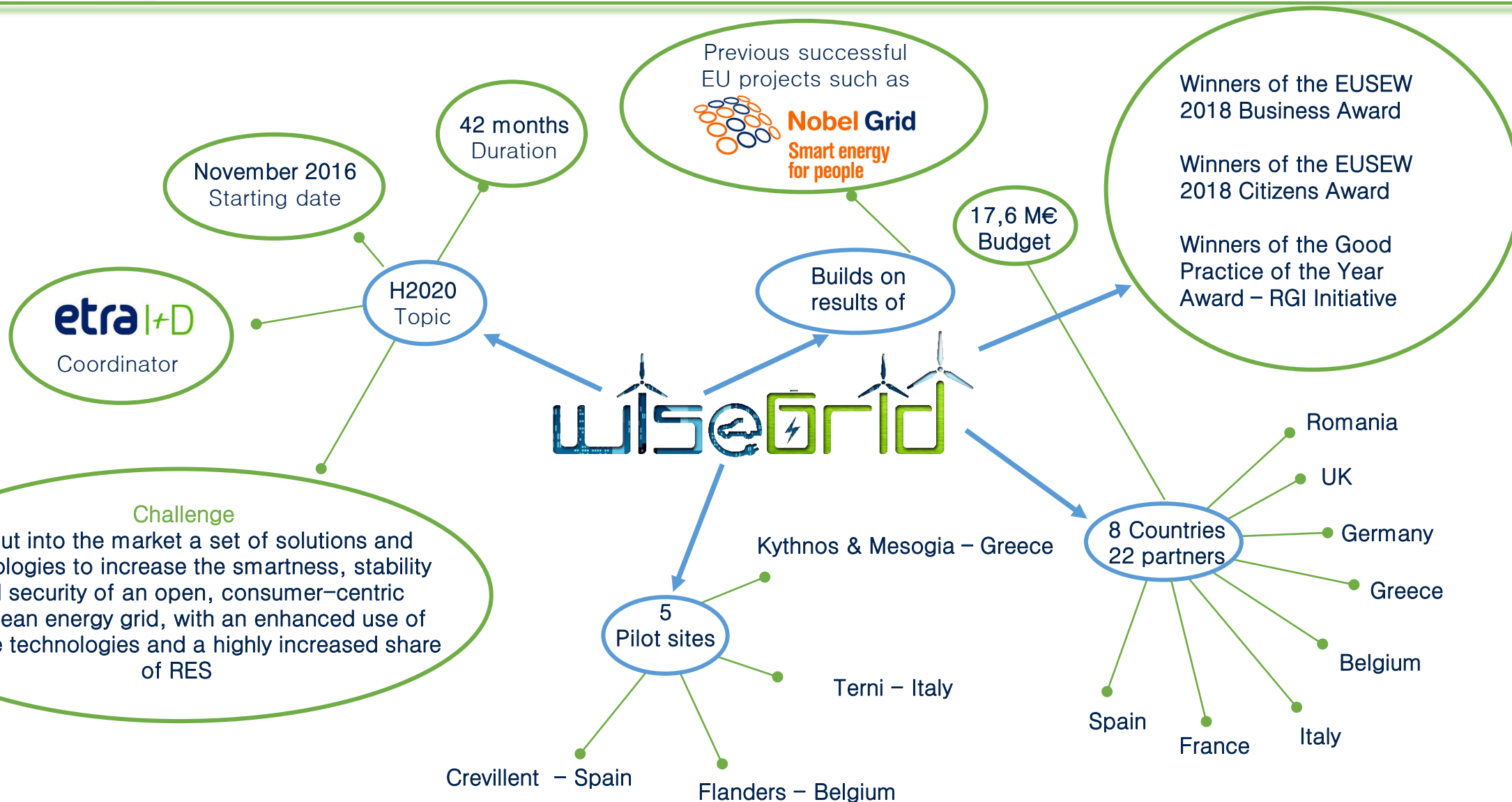
Project Achievements

Álvaro Nofuentes – anofuentes.etraid@grupoetra.com

Esteban Pastor – epastor.etraid@grupoetra.com



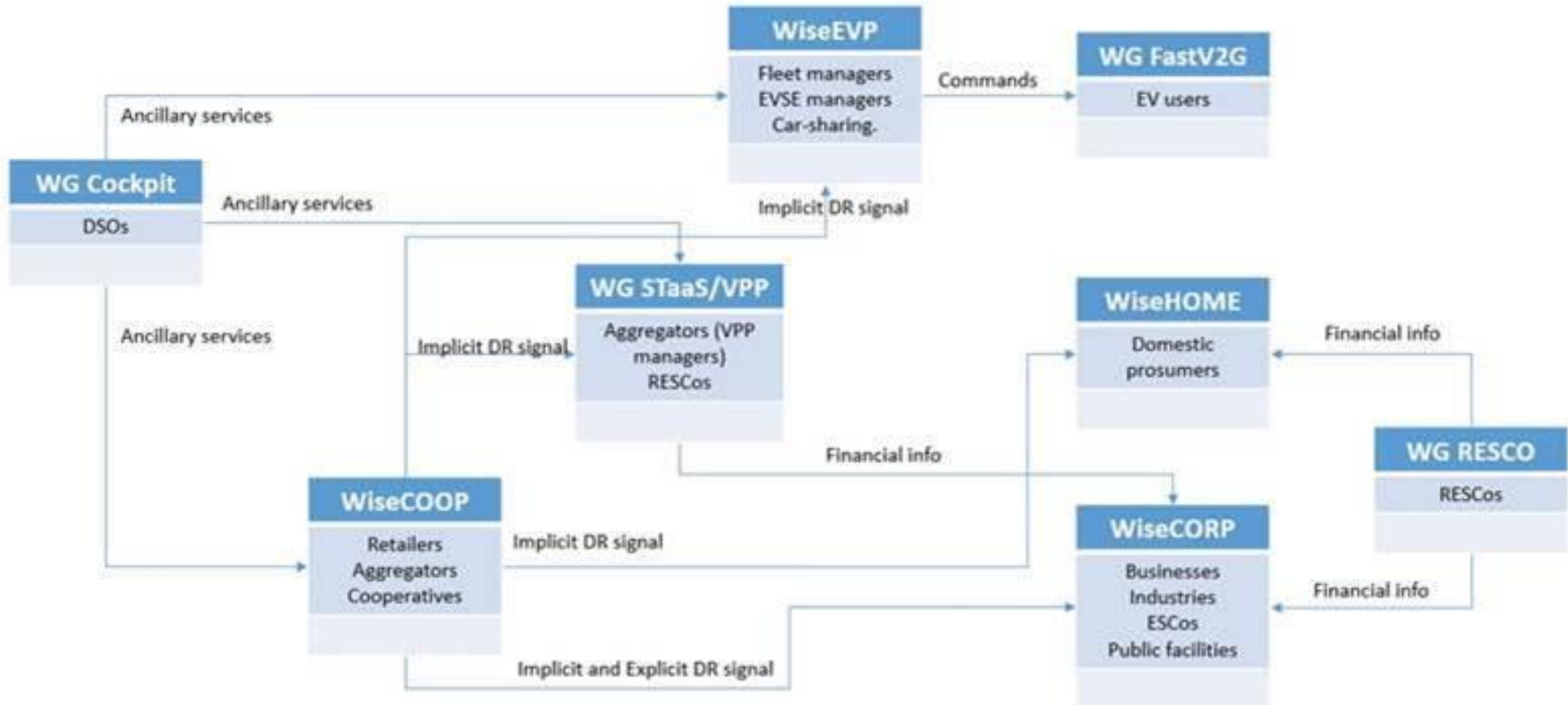
Project Overview





wiseGrid







WISEGRID COOPERATION



Nobel Grid
Smart energy
for people



- Business models
- Data management
- Regulations
- Customer engagement



Compile



TECHNOLOGY



DEMONSTRATORS



EVENTS / DISSEMINATION



OTHER KNOWLEDGE



Pilot Sites: Technical demonstrations



wiseWorld



WG Cockpit



WiseHOME



WiseCORP



WG Fast V2G



WiseEVP



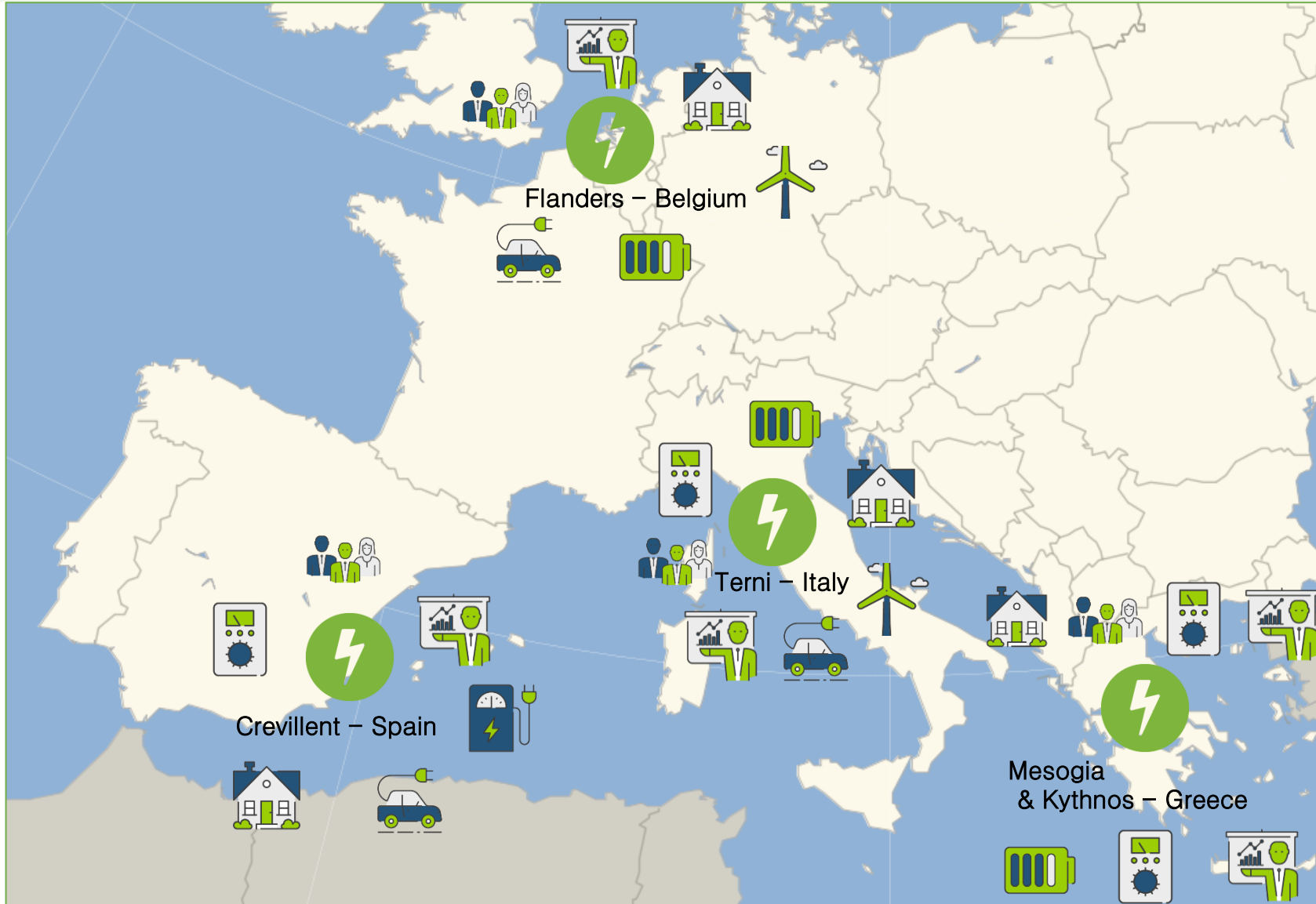
WiseCOOP



WG STaaS/VPP



WG RESCO





WG Cockpit



WiseHOME



WiseCORP



WG Fast V2G



WiseEVP



WiseCOOP



WG STaaS/VPP



WG RESCO





ENERCOOP

cooperativa valenciana electrica
francisco de asis









WG Cockpit



WiseHOME



WiseCORP



WG Fast V2G



WiseEVP



WiseCOOP



WG STaaS/VPP

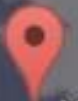


WG RESCO









Ververijs





WG Cockpit



WiseHOME



WiseCORP



WG Fast V2G



WiseEVP



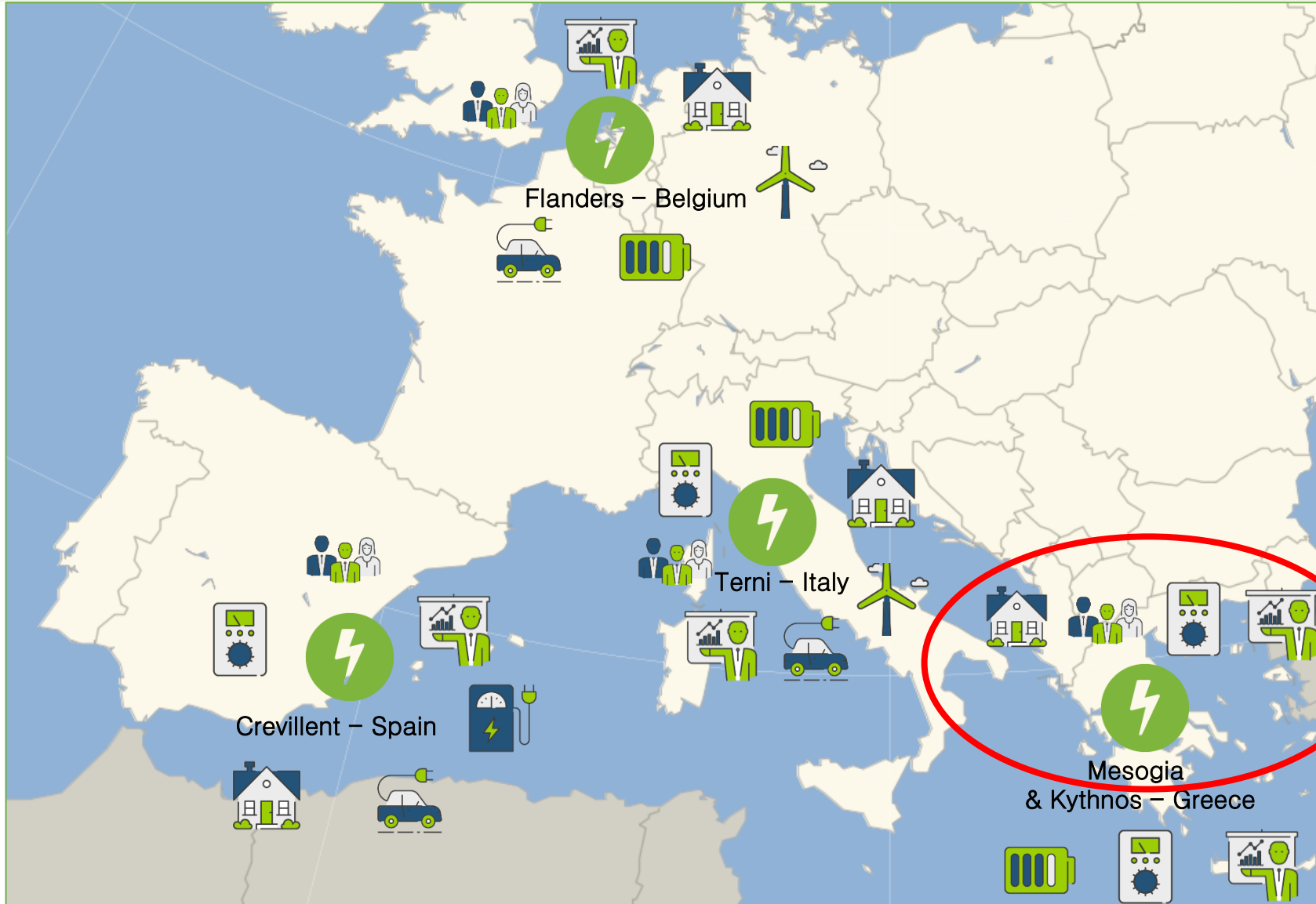
WiseCOOP

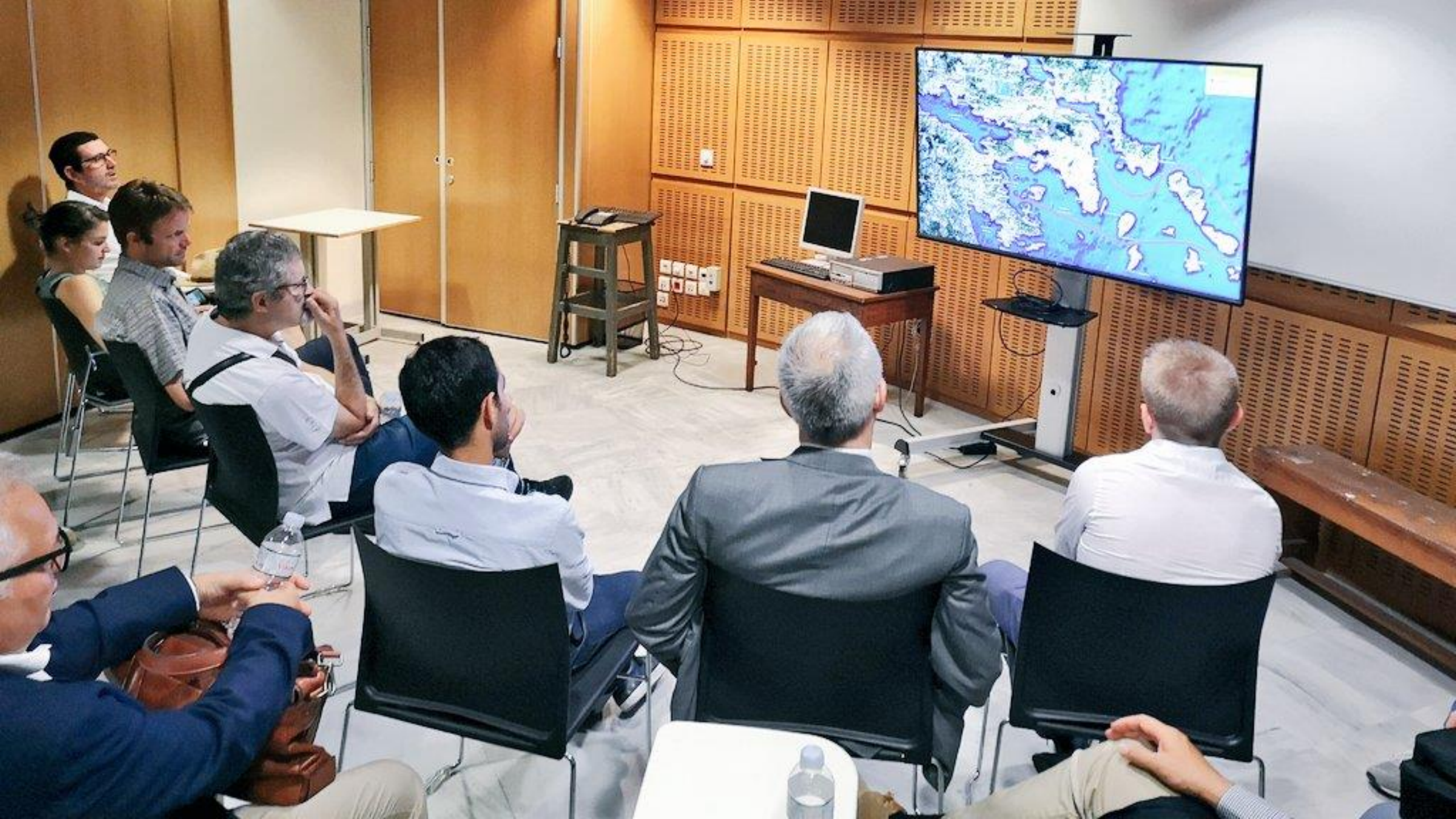


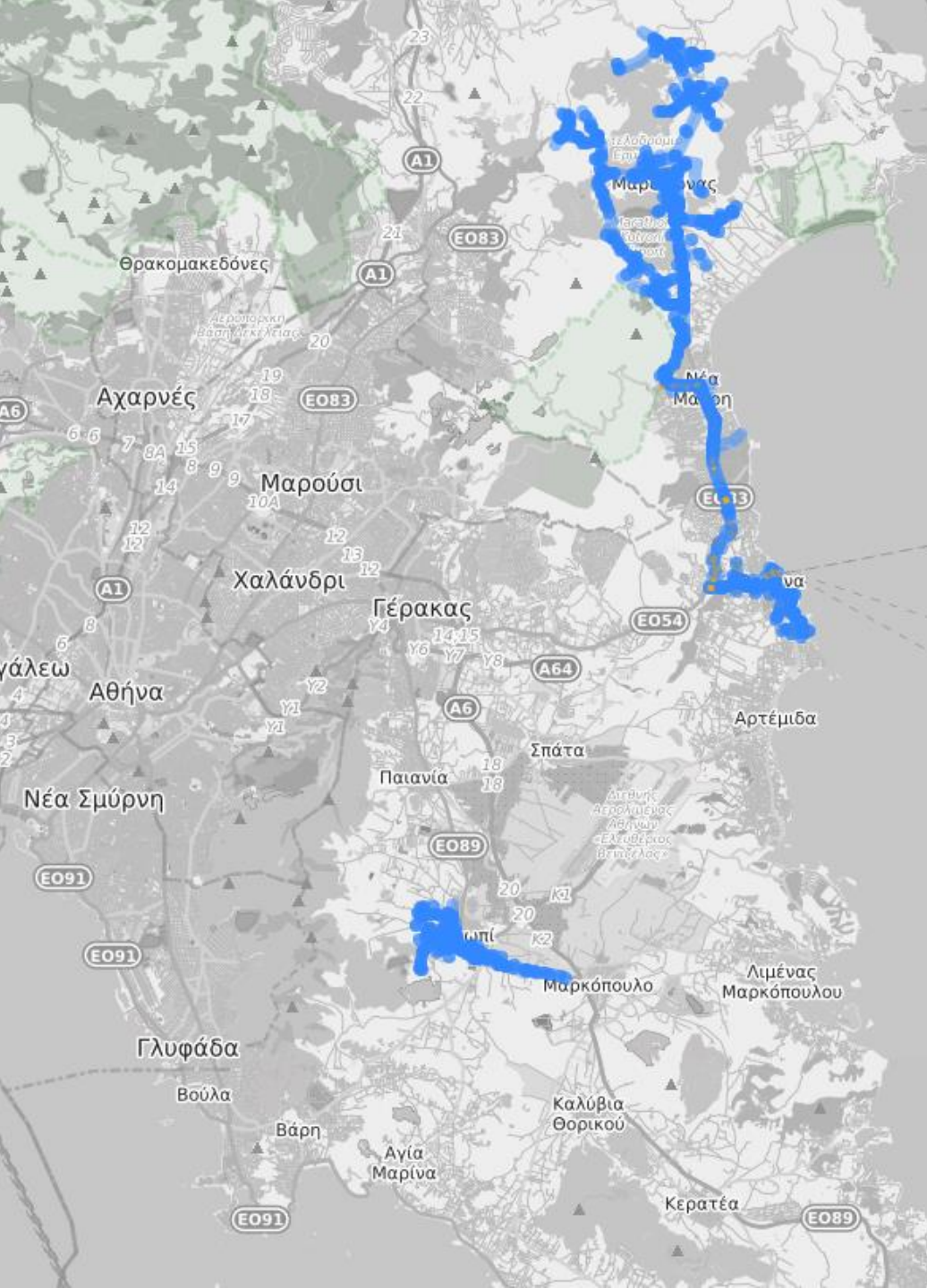
WG STaaS/VPP

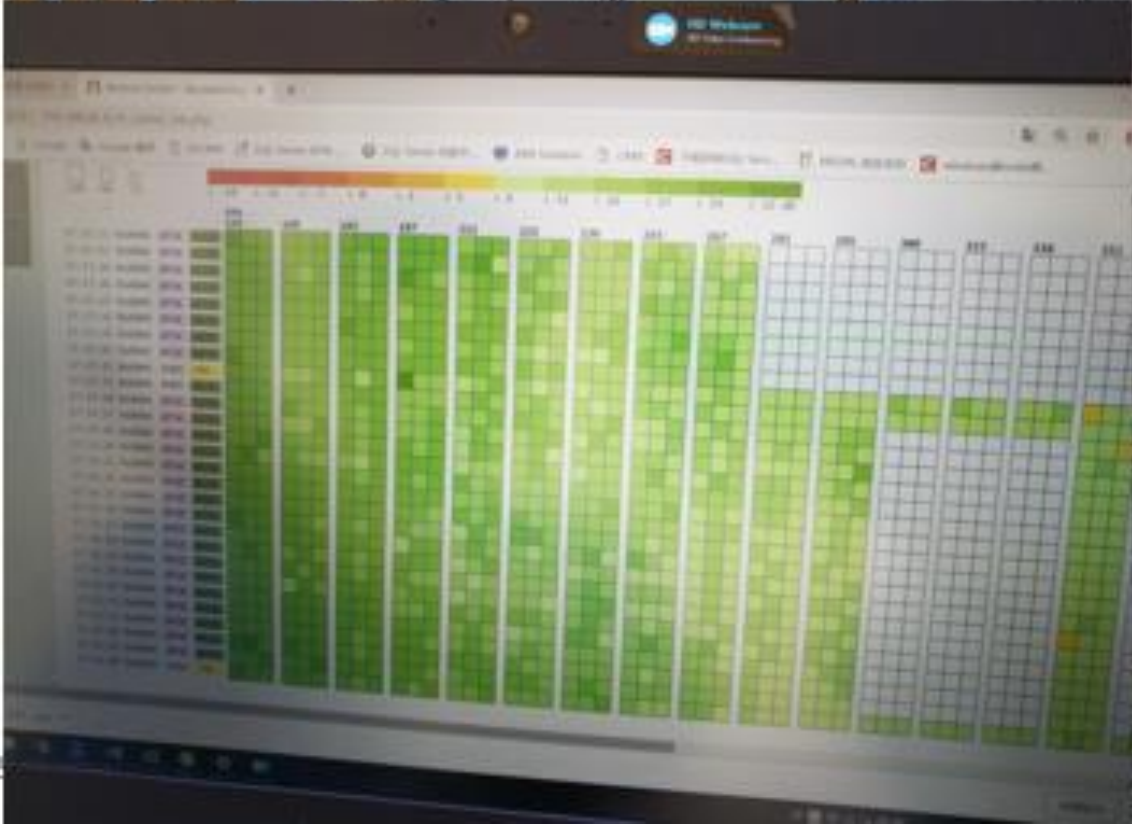


WG RESCO











WG Cockpit



WiseHOME



WiseCORP



WG Fast V2G



WiseEVP



WiseCOOP



WG STaaS/VPP



WG RESCO













WG Cockpit



WiseHOME



WiseCORP



WG Fast V2G



WiseEVP



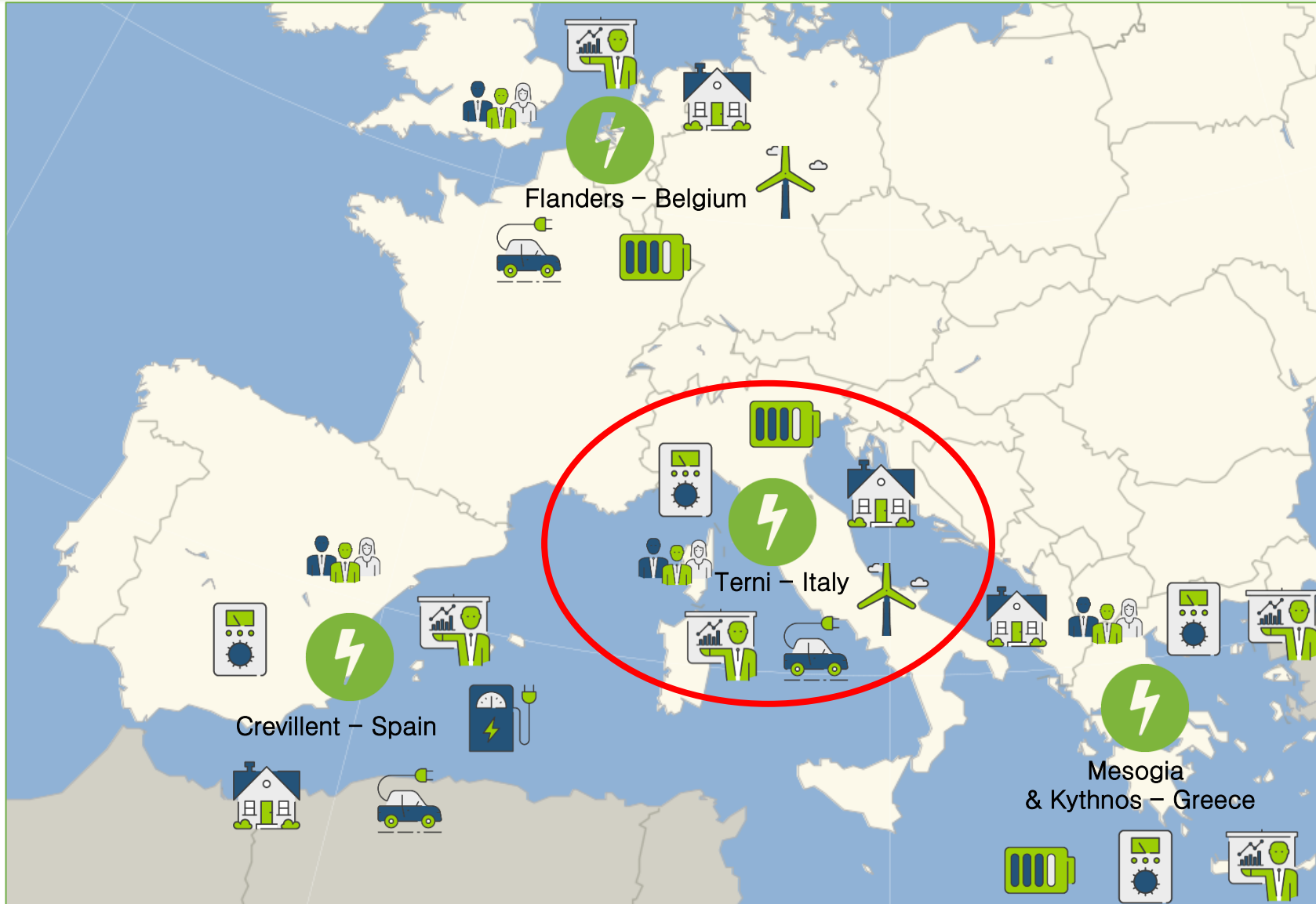
WiseCOOP



WG STaaS/VPP



WG RESCO





ASM Terni S.p.A.



Fiume Nera







Replicability potential



Business models and Market analysis

- Continuously updated market analysis
- Thorough business model study
 - Key Exploitable Results identification
 - Exploitation Strategy Seminar (ESS)
 - Lean Business Model Canvas
 - Characterization tables
 - Risk analysis

Problem DSOs have low observability on their grids. They have different "silo" of data and compile the data is a difficult action (SCADAs, GIS, concentrators...) For example, GIS does not communicate with the SCADA. It is quite important to have a proper observability to have a proper controllability, especially in the near future due to the new DR capabilities of the end users. Automated fault location and identification is given by SCADA (if any). Control the voltage to keep it in safe ranges. The protection system is designed without taking into account reverse flows due to RES penetration. In the future, the DSOs will need to facilitate Existing Alternatives SCADA monitors HV to MV substations and some MV lines. For LV faults they rely on User's feedback. They use tap changers to solve voltage deviations. There is no current way of managing reverse power flow. They rely on manual actions to solve network problems (sometimes with risk to leave several users without electricity a lot of time).	Solution WG Cockpit is a software as a service web-based tool addressed to small DSOs and microgrid operators. This tool manages, monitors, visualizes analyses and controls a distribution network (MV and LV). This product allows DR capabilities for solving grid problems while its forecast modules prevent the operators to face unexpected problems.	Unique Value Proposition WG Cockpit can provide SCADA, GIS, AMI and power quality support in a single software. Thus it is able to collect information from several sources (like smart meters, RTUs, PMUs) and present it in an integrated visualization. WG Cockpit provides functionalities to increase the automation and self-reconfiguration of a grid (coordinating the different protection elements (breakers). WG Cockpit allows integration with flexibility markets.	Unfair Advantage As the solution has been developed hand by hand with final users, local DSOs, the tools perfectly fits their real needs. Moreover, as these users are located in different countries, the tools are able to adapt to the different requirements of each system.	Customer Segments Distribution System Operators (DSOs) or Microgrid Operators to monitor and control their systems. As described in D21.3 the main market would be small DSO, addressing more than 2 200 small DSOs (an operator with less than 100 000 users) in Europe. The targeted market is a 10% of the European DSOs (22227) and all the existent small DSOs in the countries included in the project (600).	Dependencies Congestion Forecast Orchestrator (CRE) Demand/Production Forecast (FTE) FLISR Module (ITE) Three phase power flow and state estimation algorithms
	Key Metrics - Number of licences sold - Revenues - Average maintenance time per user - Growth rate (sales) - Profitability		Channels Direct sale or provided as software as a service licensing model by ETRA. The distribution channel of the tool will be the different companies of the ETRA group and ACS group.	Early Adopters The early adopters are the 20% of the small DSOs of the countries included in the project (120), as they solution has already been tested and demonstrated with the idiosyncrasy of their region and electricity system.	
Cost Structure The main operational costs expected withing the exploitation phase are as follows: - Direct Personal cost (main cost) - Marketing and commercial activity - SW licences and related costs - Other costs			Revenue Streams The three main expected sources of revenue are: - Licensing of the tool - Software maintenance - Consultancy services After 6 months, the revenue is expected to be around 150K€, raising up to 2.6M€ by the third year.		
Barriers Market-entry barriers: There are well established large firms at the energy sector with products that are already used. The area of energy automation is a highly competitive field dominated by specific big players.			Social and Environmental Considerations The WiseGRID Cockpit will support the increase of RES penetration enabling a smoother integration of heterogeneous and distributed energy resources and systems, which will decrease the CO2 intensity of the electricity grid. Moreover, the WG Cockpit will provide an intelligent distributed control to detect faults, self-protect and self-configure the network which will derive in a faster management of the issues and a better service provision to the end-user and minimizing the impact of eventual outages.		



Regulatory analysis and standardization

- Regulatory barriers analysis of all European countries
- Continuously updated progress on contribution to standardization
- CEN/CENELEC Workshop on: “Reference model for distribution application for microgrids”: WS WiseGRID
 - KOM: 17/02/2020
 - Internal and external consortium partners





Dissemination

- Large citizen engagement

Demonstration sites involve more than 1700 users





Dissemination

3 WINNING AWARDS

**Business
Category
Award
EUSEW2018**

**Citizens
Category
Award
EUSEW2018**

**Good
Practice
of the Year
Award**



Thank you!



Esteban Pastor Calatayud
Álvaro Nofuentes Prieto



www.grupoetra.com



This project has received funding from the European Union's Horizon 2020 research and innovation programme under the grant agreement No 731205.