

From the Green Deal, over Fit for 55 to REPowerEU

Uitdagingen en opportuniteiten
Bram Claeys voor COGEN Vlaanderen
20/9/2023

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EU legislative train



<https://www.consilium.europa.eu/en/policies/green-deal/timeline-european-green-deal-and-fit-for-55/>

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POLITICO EXPLORE NEWSLETTERS & PODCASTS POLITICO PRO

Putin's war accelerates the EU's fossil fuel detox

The Russian president has inadvertently sped up Europe's Green Deal.



Thanks to Russian President Vladimir Putin, going green has now become part of the EU's security agenda | Darrak Kara/Getty Images

BY KARL MATHESSEN, VICTOR JACK, GIOVANNA COI AND CHARLIE COOPER
OCTOBER 12, 2022 | 5:37 PM

<https://www.politico.eu/article/vladimir-putin-war-ukraine-accelerates-eu-fossil-fuel-detox/>

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15 maart 2023
halfmaandelijkse
1e jaar nr. 1 50,-

trends

FINANCIËEL-EKONOMISCH MAGAZINE

Tindemans en de crisis:
"Niemand
snapt dat de
koek op is"
p. 22

Interview:
Simonet en de olieprijs
p. 50
Knipperlichten doen overuren
p. 91
KMO tussen hamer en aambeel
p. 118

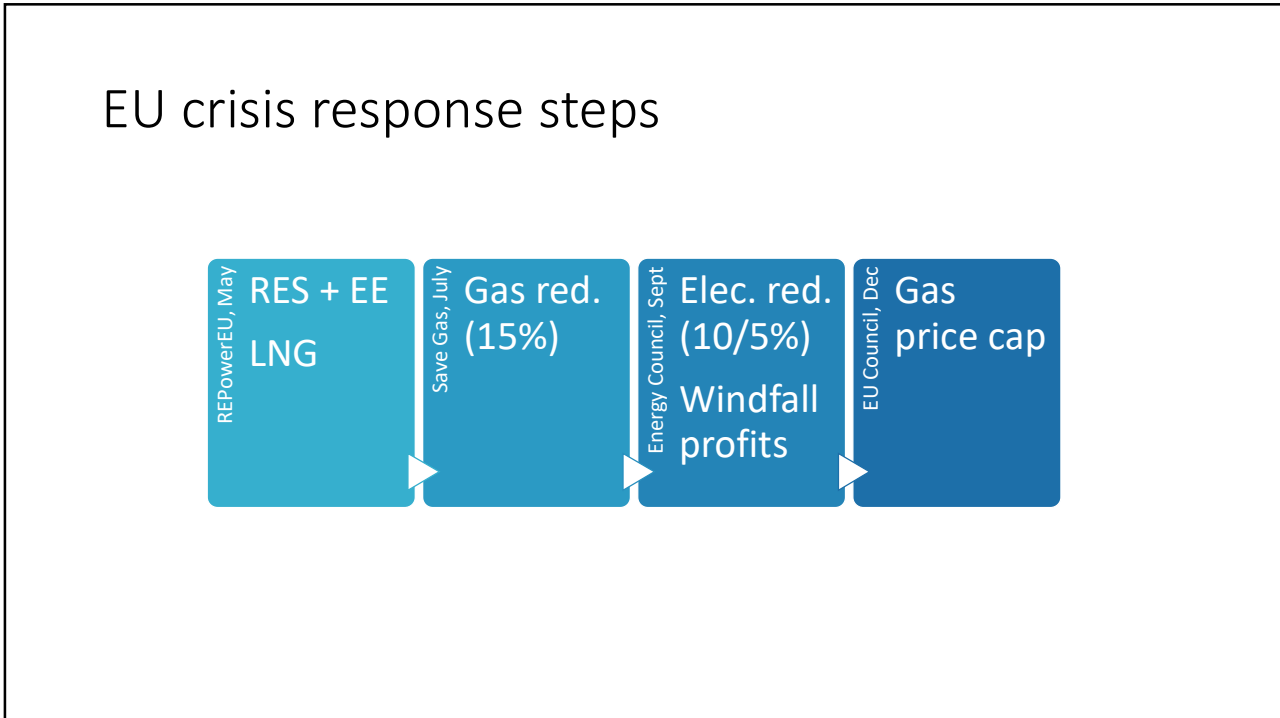
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iea Countries Fuels & technologies Analysis Data Policies About

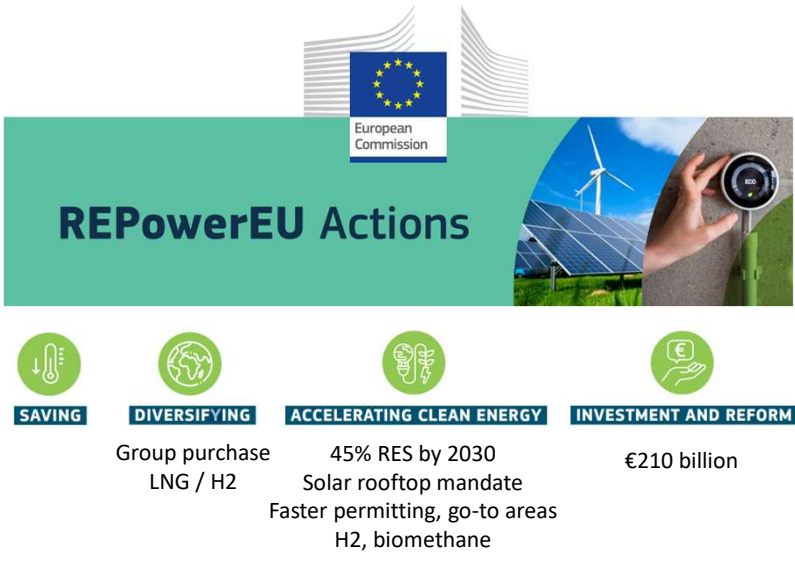
A 10-Point Plan to Reduce the European Union's Reliance on Russian Natural Gas

- Action 1: No new gas supply contracts with Russia**
Impact: Taking advantage of expiring long-term contracts with Russia will reduce the contractual minimum take-or-pay levels for Russian imports and enable greater diversity of supply.
- Action 2: Replace Russian supplies with gas from alternative sources**
Impact: Around 30 bcm in additional gas supply from non-Russian sources.
- Action 3: Introduce minimum gas storage obligations to enhance market resilience**
Impact: Enhances the resilience of the gas system, although higher injection requirements to refill storage in 2022 will add to gas demand and prop up gas prices.
- Action 4: Accelerate the deployment of new wind and solar projects**
Impact: An additional 35 TWh of generation from new renewable projects over the next year, over and above the already anticipated growth from these sources, bringing down gas use by 6 bcm.
- Action 5: Maximise generation from existing dispatchable low-emissions sources: bioenergy and nuclear**
Impact: An additional 70 TWh of power generation from existing dispatchable low-emissions sources, reducing gas use for electricity by 13 bcm.
- Action 6: Enact short-term measures to shelter vulnerable electricity consumers from high prices**
Impact: Brings down energy bills for consumers even when natural gas prices remain high, making available up to EUR 200 billion to cushion impacts on vulnerable groups.
- Action 7: Speed up the replacement of gas boilers with heat pumps**
Impact: Reduces gas use for heating by an additional 2 bcm in one year.
- Action 8: Accelerate energy efficiency improvements in buildings and industry**
Impact: Reduces gas consumption for heat by close to an additional 2 bcm within a year, lowering energy bills, enhancing comfort and boosting industrial competitiveness.
- Action 9: Encourage a temporary thermostat adjustment by consumers**
Impact: Turning down the thermostat for buildings' heating by 1°C would reduce gas demand by some 10 bcm a year.
- Action 10: Step up efforts to diversify and decarbonise sources of power system flexibility**
Impact: A major near-term push on innovation can, over time, loosen the strong links between natural gas supply and Europe's electricity security. Real-time electricity price signals can unlock more flexible demand, in turn reducing expensive and gas-intensive peak supply needs.

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REPowerEU Actions

European Commission

- SAVING**
 - Group purchase LNG / H2
- DIVERSIFYING**
 - 45% RES by 2030
- ACCELERATING CLEAN ENERGY**
 - Solar rooftop mandate
 - Faster permitting, go-to areas
 - H2, biomethane
- INVESTMENT AND REFORM**
 - €210 billion

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Green Deal



European Commission

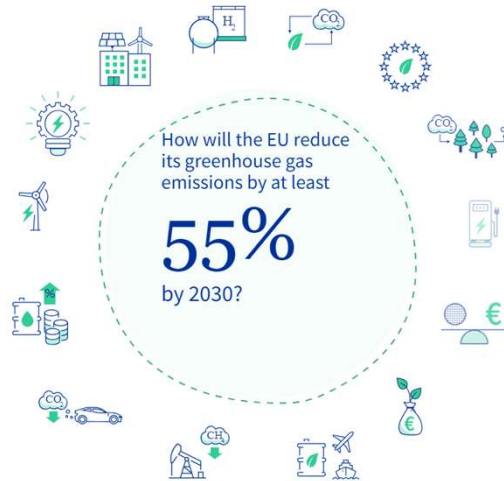
What is the European Green Deal?

December 2019 #EUGreenDeal

- Become climate-neutral by 2050
- Protect human life, animals and plants, by cutting pollution
- Help companies become world leaders in clean products and technologies
- Help ensure a just and inclusive transition

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Fit for 55

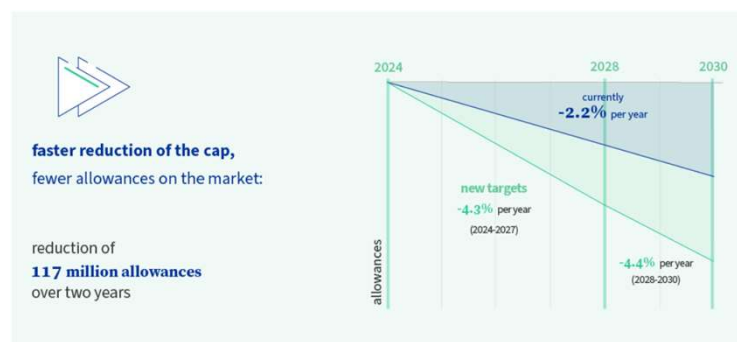


<https://www.consilium.europa.eu/en/policies/green-deal/fit-for-55-the-eu-plan-for-a-green-transition/>

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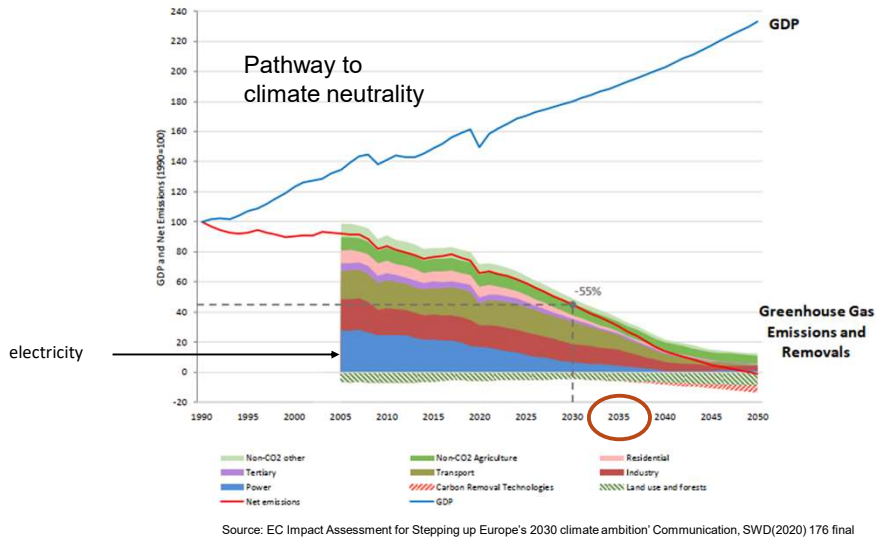
Emissions Trading

- Power sector effectively decarbonises by 2035
- Phase out free allocation
- Expanded scope to maritime, buildings, road transport



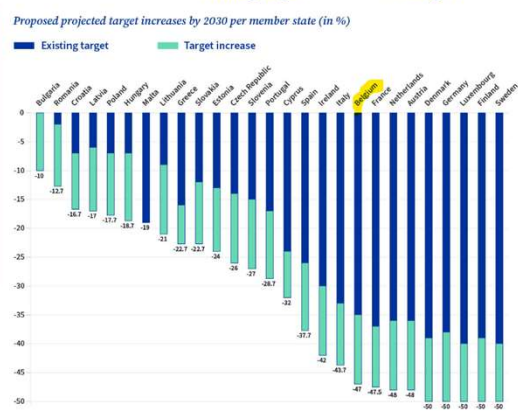
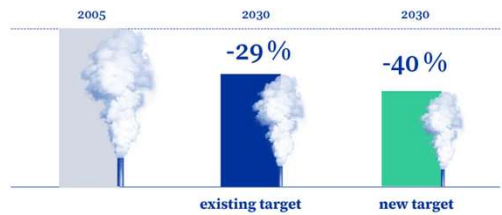
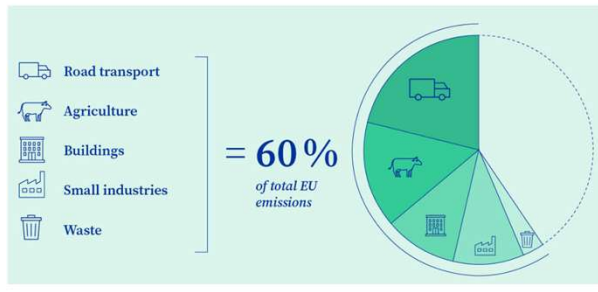
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Electricity decarbonises first



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Effort Sharing



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Carbon Border Adjustment Mechanism

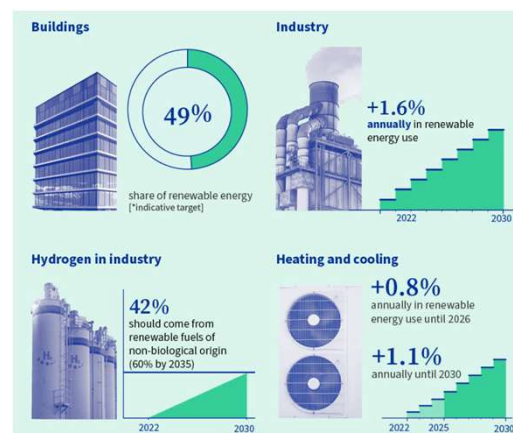
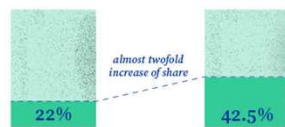


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Renewable Energy

- Higher target
- Faster permitting
- Better grid integration

In 2021, almost 22% of the energy consumed in the EU came from renewable sources. The new 2030 EU target will **almost double the share of renewable energy** in the EU.



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Energy Efficiency

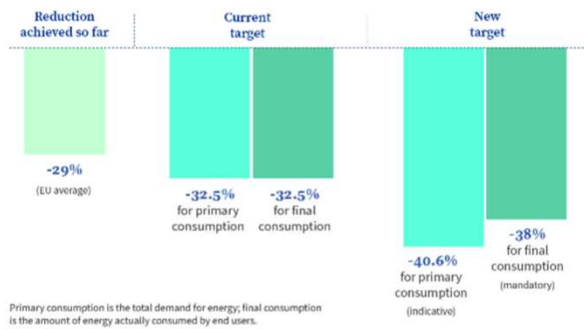
Final energy consumption (the amount of energy consumed by end users):



-11.7%

in 2030 at EU level, compared with the energy consumption forecasts for 2030 made in 2020. The revised legislation will make it compulsory for the EU as a whole to reduce final energy consumption.

Targets for primary and final consumption compared to 2007 consumption projections for 2030:



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Efficient district heating and cooling

Heat	RES	Waste	RES + waste	Cogen	Combo
<31/12/2027	50%	50%		75%	50%
>1/1/2028	50%	50%	50%	80%	Network >5% RES & RES+waste+cogen heat >50%
>1/1/2035	50%	50%	50%		System RES+waste+cogen >80% & RES+waste>35%
>1/1/2040	75%	75%	75%		System RES+waste+cogen >95% & RES+waste>35%
>1/1/2045	75%	75%	75%		
>1/1/2050	100%	100%	100%		

<https://data.consilium.europa.eu/doc/document/PE-15-2023-INIT/en/pdf>

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High efficiency cogeneration

ANNEX III

METHODOLOGY FOR DETERMINING THE EFFICIENCY OF THE COGENERATION PROCESS

Values used for calculation of efficiency of cogeneration and primary energy savings shall be determined on the basis of the expected or actual operation of the unit under normal conditions of use.

(a) High-efficiency cogeneration

For the purpose of this Directive, high-efficiency cogeneration shall fulfil the following criteria:

- cogeneration production from cogeneration units shall provide primary energy savings calculated in accordance with point (b) of **at least 10 %** compared with the references for separate production of heat and electricity;
- production from small-scale and micro-cogeneration units providing primary energy savings may qualify as high-efficiency cogeneration;
- for cogeneration units that are built or substantially refurbished after the transposition of this Annex, direct emissions of the carbon dioxide from cogeneration production that is fuelled with fossil fuels, are **less than 270 gCO₂ per 1 kWh of energy output** from the combined generation (including heating/cooling, power and mechanical energy);

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Renewable & low-carbon gases (not finalised)

Renewable gases can be produced from:



organic sources

→ biogas

→ biomethane



non-biological renewable
sources (using electricity)

→ renewable hydrogen

→ synthetic methane

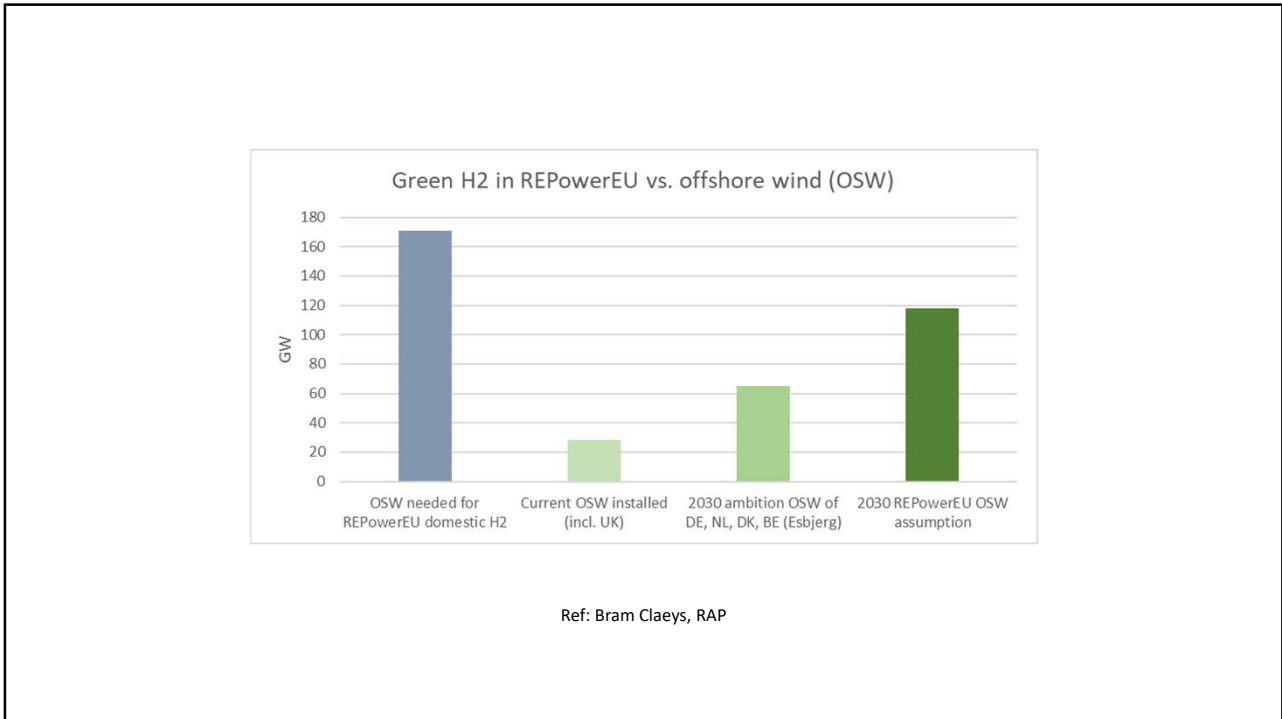


Low-carbon gases are not produced from renewable energy sources but they produce **at least 70% less greenhouse gas emissions** than fossil natural gas across their full lifecycle.

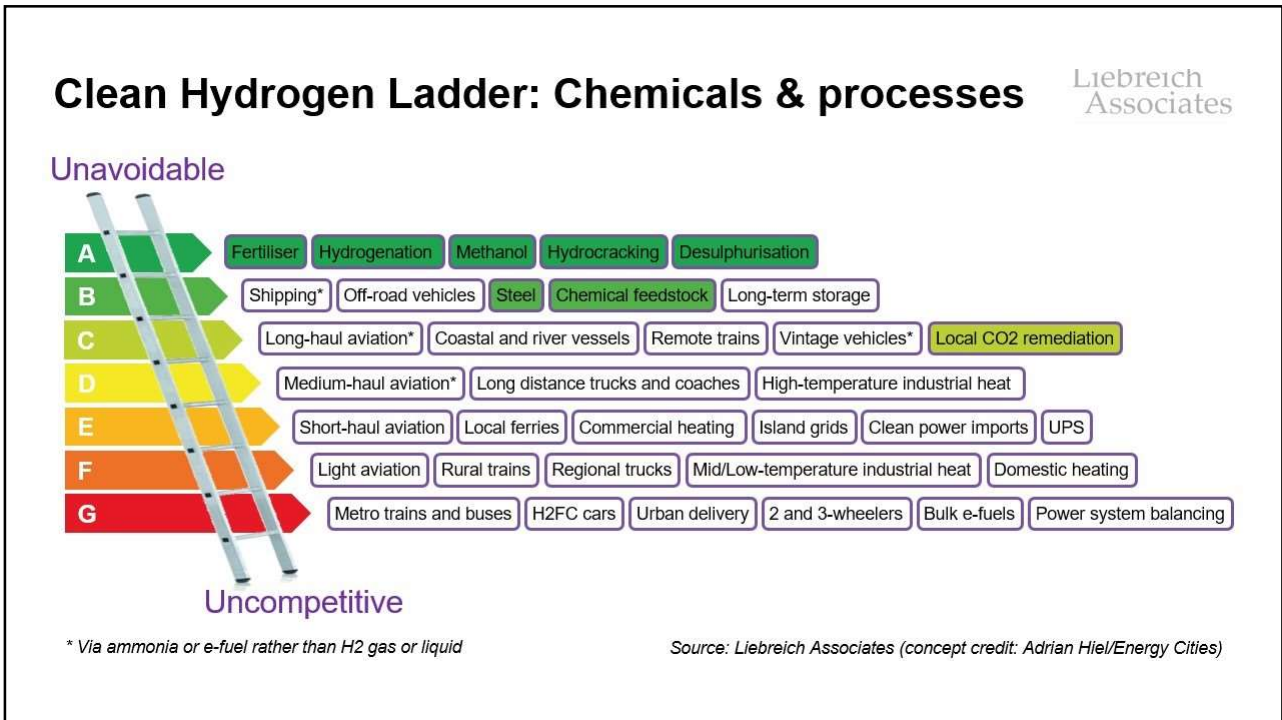
- Create market for **hydrogen** (40GW electrolysis / 10Mt H₂)
- Integrate renewable and low-carbon gases in network
- Engage & protect consumers
- Increase security of supply

Will it land < elections 2024??

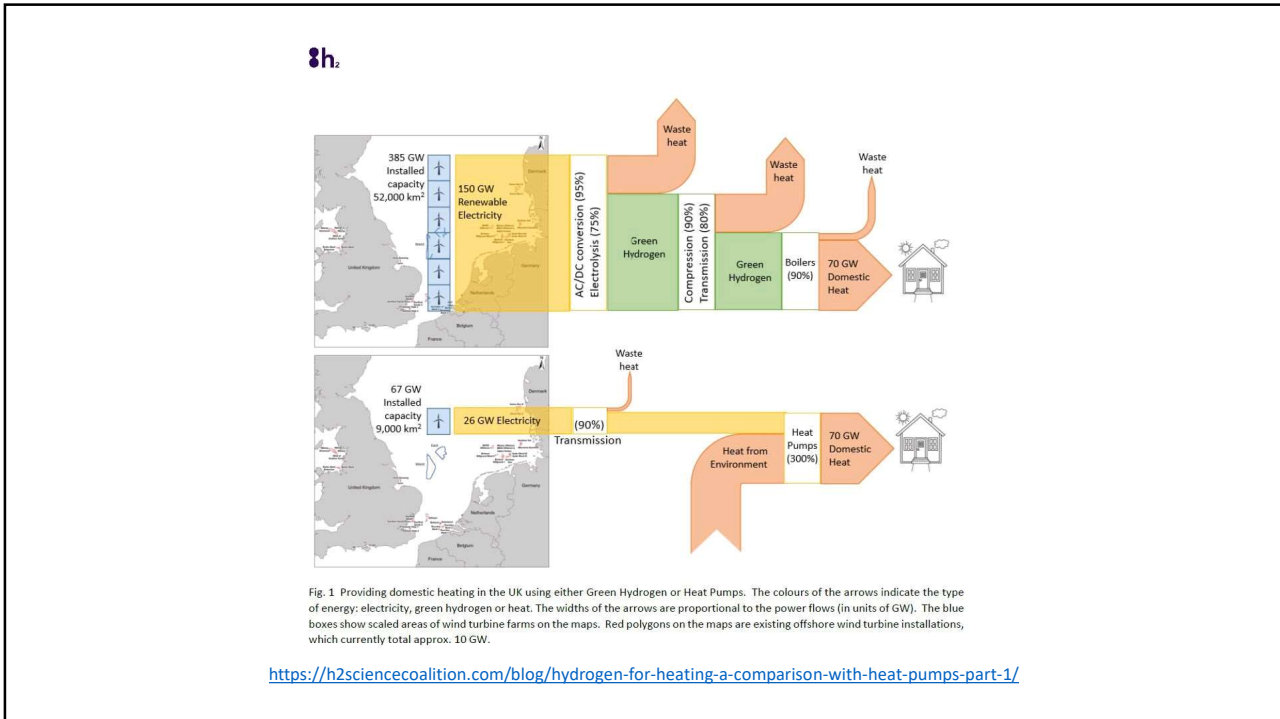
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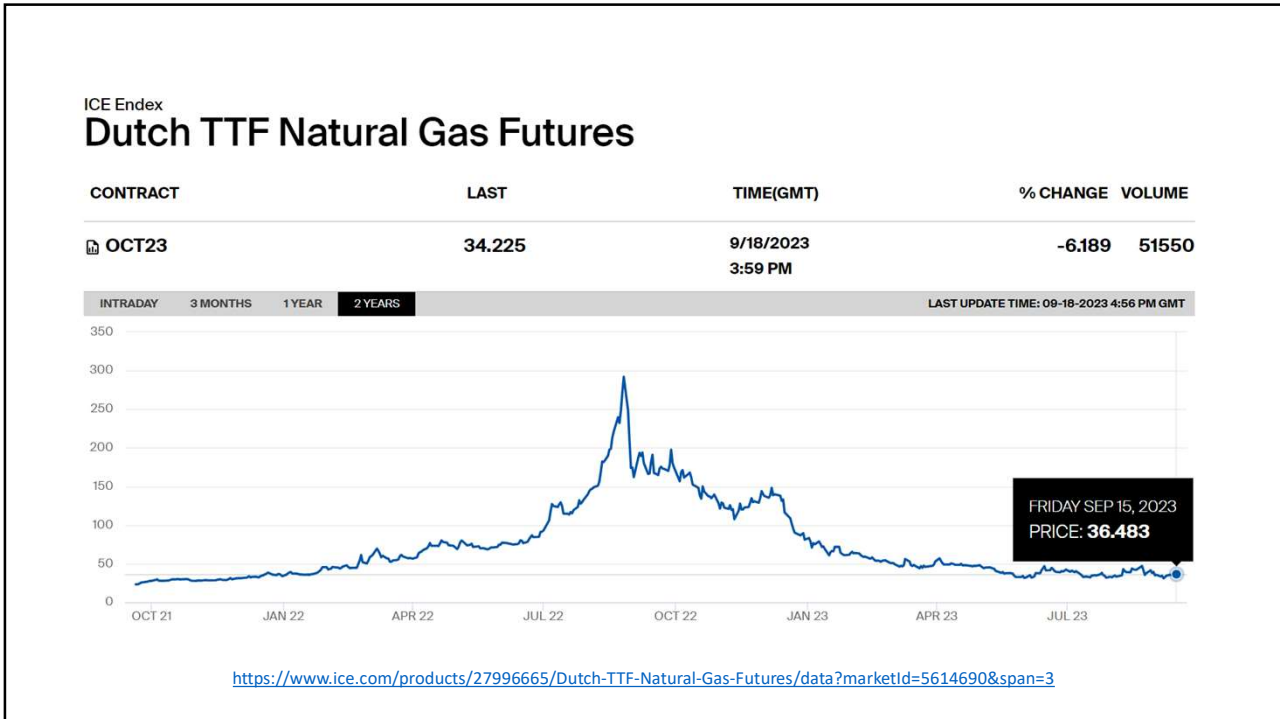


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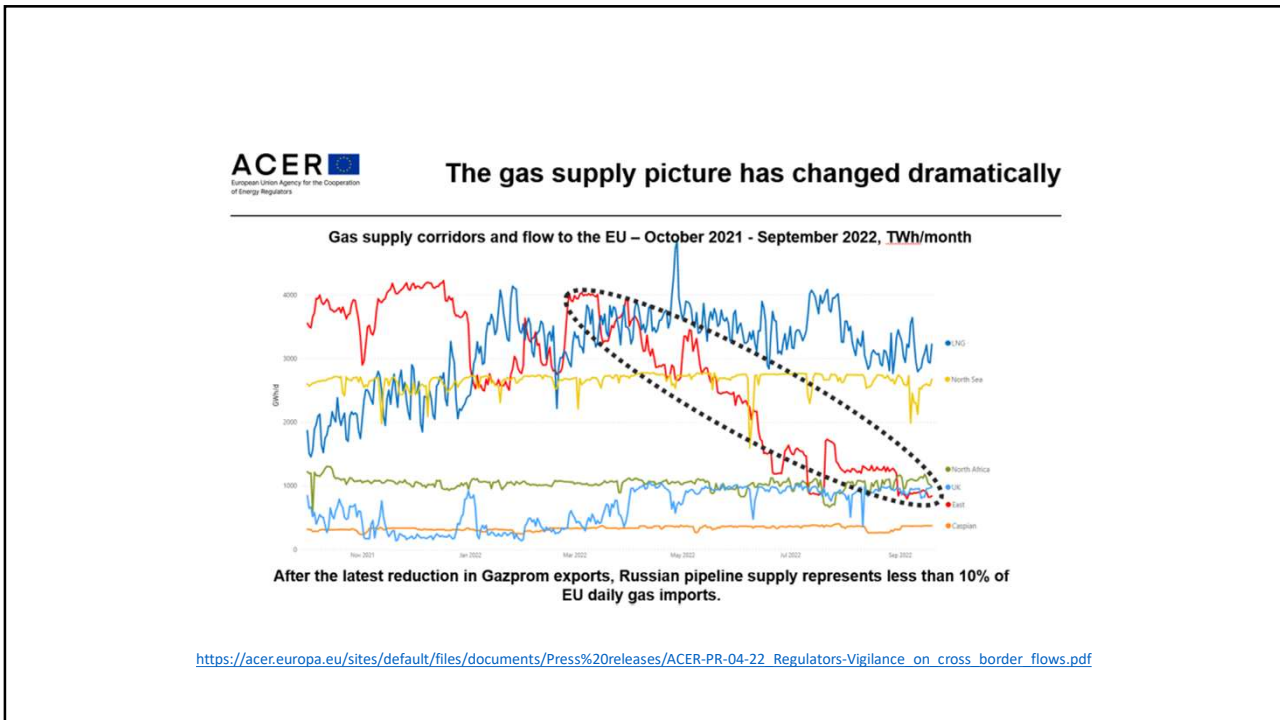
Current files

The race to the finish – ie. the 2024 elections

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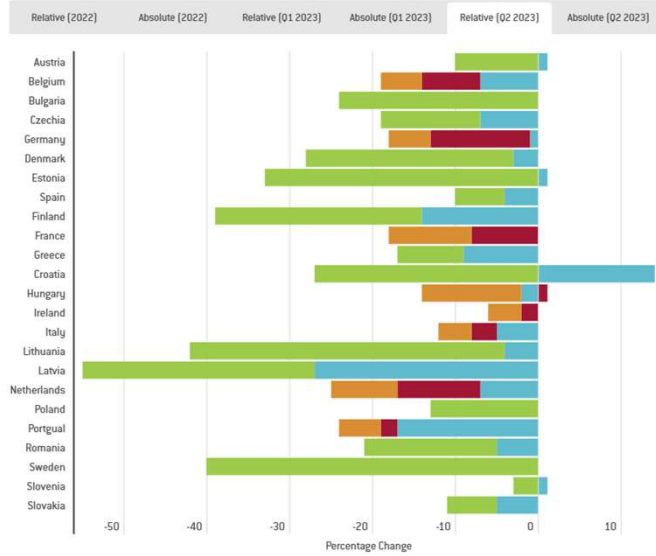


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Figure 4: Sectoral demand reductions compared to average 2019-21



<https://www.bruegel.org/dataset/european-natural-gas-demand-tracker>

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Electricity market reform goals

Transition away from fossil gas



Commission proposal in March 2023

Parliament opinion in July 2023

Council opinion pending...

<https://www.euractiv.com/section/electricity/opinion/key-issues-at-stake-as-eu-electricity-market-reform-nears-finishing-line/>

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Implement CE4ALL first

- Implement CE4ALL!
 - Require MSs to prioritise implementation of the CE4All before resorting to market interventions
 - Require MSs to impose appropriate efficiency or flexibility obligations on energy users and producers seeking crisis aid.
 - Increase public benchmarking of MS compliance with IEM legislation.

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Independent System Operation



- Develop an EU transition pathway from a national TSO to European ISOs within a transmission and set timeframe.
- Implement new entities on the distribution level and move or develop regional distribution operations as required by the network and ownership structure.
- Transition spot market operations to ISOs.

<https://blueprint.raonline.org/independent-system-operators/>

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Further reading

- Power System Blueprint <https://blueprint.raonline.org/>
- Joy of Flex <https://www.raonline.org/knowledge-center/joy-flex-embracing-household-demand-side-flexibility-power-system-resource-europe/>
- EU policy to accelerate the fossil gas phaseout <https://www.raonline.org/knowledge-center/turning-off-gas-stronger-coherent-eu-policy-accelerate-fossil-gas-phaseout/>
- Price Shock Absorber <https://www.raonline.org/knowledge-center/price-shock-absorber-temporary-electricity-price-relief-during-gas-market-crisis/>
- Key issues at stake <https://www.euractiv.com/section/electricity/opinion/key-issues-at-stake-as-eu-electricity-market-reform-nears-finishing-line/>

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