Biomethane for ETS in EU

Non binding – for information pure

Gas.be 18/04/2024

















### Competence center for (green) gas aspects: upstream, downstream and from infeed to client



Promote natural gas and renewable gas to the market and policy

Cerga New appliances

Quality label for installers and development of norms **NGVA** Green mobility

Development of Gas for transport (CNG, bio-CNG, LNG, bio-LNG)

Labo New appliances

Lab for testing and accredit gas appliances











https://greengasplatform.be/

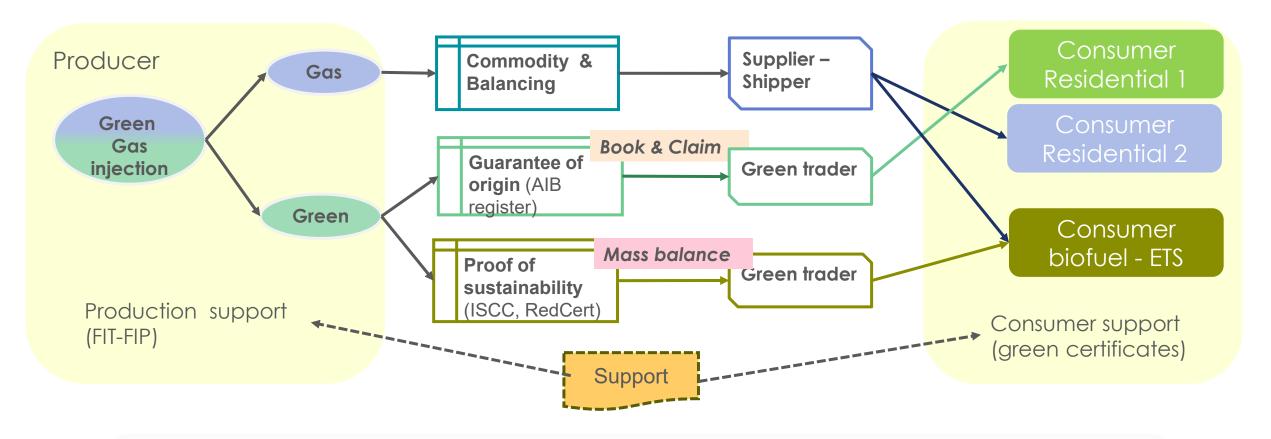


### **Biomethane for ETS**

- Recap on biomethane sales and certification
- 2 Current EU rulings for ETS
- 3 Union database impacts



# Buying / Selling green gas (Mass balance versus Book & Claim)



- Gas part is sold at the gas price (via existing natural gas market) to a supplier (levies are applicable)
- Green part (GO or certificate) is sold separately to a green trader (no levies, only TVA)
- Mass Balance (synchronicity between gas & green sales) is required for Biofuel and ETS
- Support typically requires additional certificates (like 'certificats vert')



## Mass balance concepts in EU (clarification)

#### **Identity preservation**

- Consignments contain 100% certified product from a uniquely identifiable source
- For each certified source separately delivered consignments are required

#### Physical segregation

- Consignments contain 100% certified products
- Consignments can be derived from different certified sources

#### Mass balance

- Certified and non-certified products can be physically mixed
- Characteristics remain administratively attached to the consignment

#### **Book and claim**

 Trade of consignments and renewable characteristics (certificates) are decoupled from each other

#### Tracing of renewable characteristics

# INDENTITY PRESERVATION MASS BALANCE IN PROCESS OUT BOOK & CLAIM

Source: Ellen Macarthur Foundation (ed.) 2019: ENABLING A CIRCULAR ECONOMY FOR CHEMICALS WITH THE MASS BALANCE APPROACH



## **Types of certification in Europe**

#### **Voluntary market**



#### **Guarantee of Origin (GO)**

# Companies, public organizations, households

To guarantee the origin of the gas they purchase (cfr. green electricity)

Requires **Proof of Origin** (describing source of gas, location)

It is purchased on a different market than the physical gas (**Book and claim**)







NO double

use

- GO systems per member state
- Import export hindered

EU compliance market



#### **Renewable Transport Fuel Certificate**

#### **Fuel consumers**

Fueling station owners, public transport companies, etc.

Next to **Proof of Origin** requires **Proof** of Sustainability incl. **GHG reporting** 

This certificate is delivered together with the physical gas flow (Mass balance)



#### Certificates for the EU Emission Trading System (ETS)

#### Companies subject to the EU ETS

Energy-intensive industry, electricity generation, aviation, etc.

Requires **Proof of Origin** and **Proof**of Sustainability incl. **GHG reporting**as well as **Proof of Purchase** 

This certificate is delivered together with the physical gas flow (Mass balance)







- ❖ Proofs are provided by **EU recognized schemes**: ISCC, RedCert, ...
- EU transfer already possible
- All proofs shall be registered in Union database as from 2024



# **Certification schemes in Europe**

#### **Voluntary market**

GO → lifetime 18 months







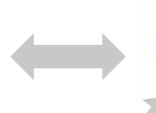
Flanders, Estonia, Austria,

Netherlands, Germany, Denmark,

#### **EU** compliance market

PoS → indefinite lifetime











In some countries the concept of GO + (= GO+ PoS) exist (e.g. Netherlands)



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# **Basic EU rulings of MRR directive in force**

Article 38 (1) The emission factor of biomass shall be zero.

Includes Biomethane

Article 38 (5) sustainability and GHG emission saving criteria according to paragraphs 2-7 and 10 of Article 9 Directive 2018/2001 (RED II)

Needs proof of sustainability

Article 39 (4) determination of biomass fraction for biogas by using purchase records

(1) there is **no double counting of the same biogas quantity**, in particular that the biogas purchased is not claimed to be used by anyone else, including through a disclosure of a guarantee of origin as defined in Article 2(12) of Directive (EU) 2018/2001

(2) the operator and the producer of the biogas are connected to the same gas grid.

For the purpose of demonstrating compliance with this paragraph, the operator may use the data recorded in a database set up by one or more Member States which enables tracing of transfers of biogas

Single use

Mass balance

Track and trace

# Article 39 (4): further guidance

#### **Purchase record** → track and trace principle

• Certificates from a biogas registry that acts as a mass balance system according to RED II

#### Same grid → mass balance principle

 major part of the EU Member States' natural gas grids are connected and can therefore be considered to be under one single logistical facility for the purpose of the RED II.

#### Biomethane GO cancelled → single use

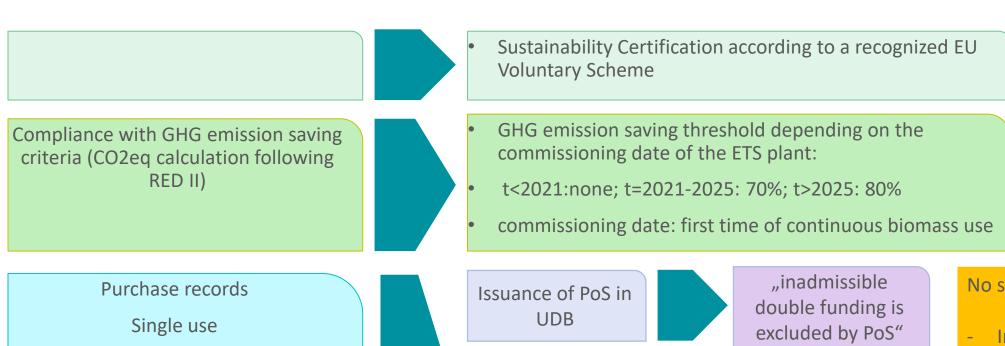
- Double counting of purchase records (certificates of a mass balance biogas registry/database) and
- biogas GO must be avoidedNo issuance of biogas GO or cancellation of the biogas GO (towards the EU ETS installation)

#### Biogas trading across MS → single use

 All participating registries must ensure that the certificate for biomethane transferred out of the Member State is immediately cancelled, and that for each imported biomethane quantity, the correct number of new certificates is generated.



# **Specific requirement (including Union database UDB)**



Single use
Same grid
Biogas trading
Mass balancing

others

eligible

Mass balance to be respected

Imports of

biomethane are

No further guidance

According to article 30 (1) RED

#### No solution yet on:

- Interaction UDB and GO registries (on going)
- Import from non-EU countries nin UDB



# **Specific requirement (including Union database UDB)**

Compliancy and sustainability requirements

Compliance with GHG emission saving criteria (CO2eq calculation following RED II)

 Sustainability Certification according to a recognized EU Voluntary Scheme

- GHG emission saving threshold depending on the commissioning date of the ETS plant:
- t<2021:none; t=2021-2025: 70%; t>2025: 80%
- commissioning date: first time of continuous biomass use

Purchase records

Single use

Same grid

Biogas trading

Mass balancing

others

Issuance of PoS in UDB

Imports of biomethane are eligible

Mass balance to be respected

"inadmissible double funding is excluded by PoS"

No further guidance

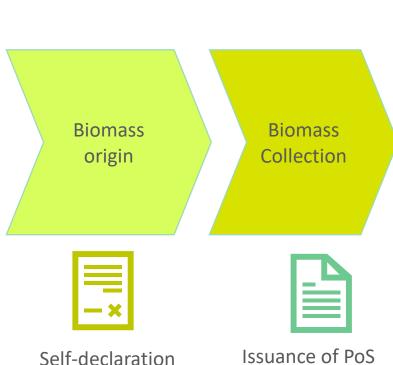
According to article 30 (1) RED II"

No solution yet on:

- Interaction UDB and GO registries (on going)
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# From Biomass feedstock to biomethane consumption



on feedstocks

Issuance of PoS for Feedstocks

PoS issuance of bio-CH4and registration by producer

Biogas

upgrading



Bio-

methane

**Trading** 

**UNION DATABASE** 

PoS transfer of trader by trader



Bio-

methane

consumed

PoS cancellation for consumption by consumer



Biomethane Reported ETS



Provide documentation to ETS auditor by consumer



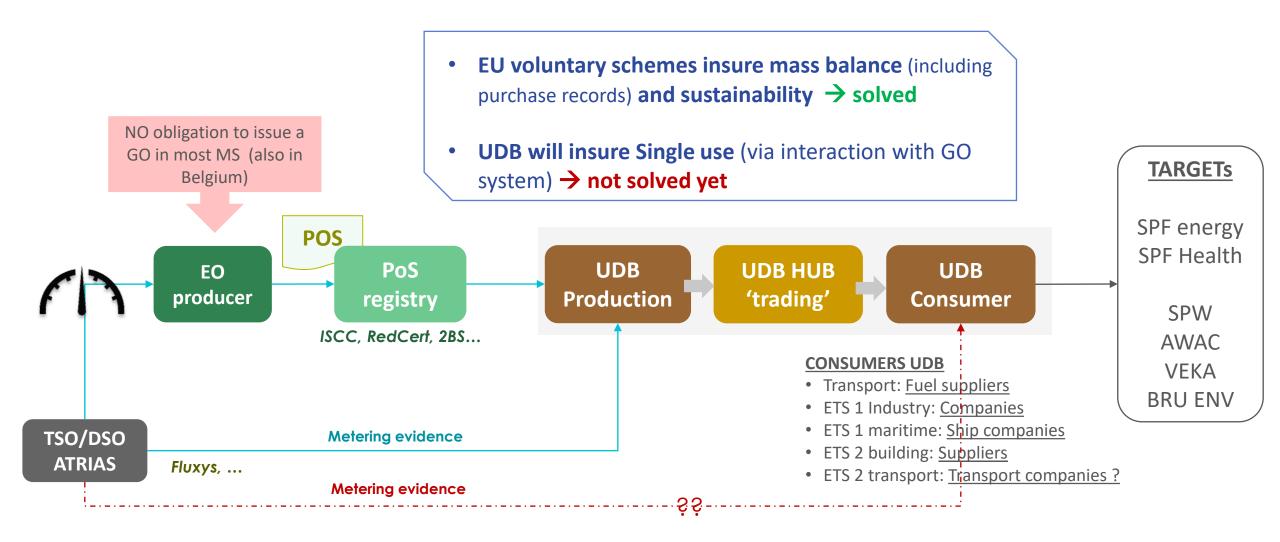


## **Biomethane for ETS**

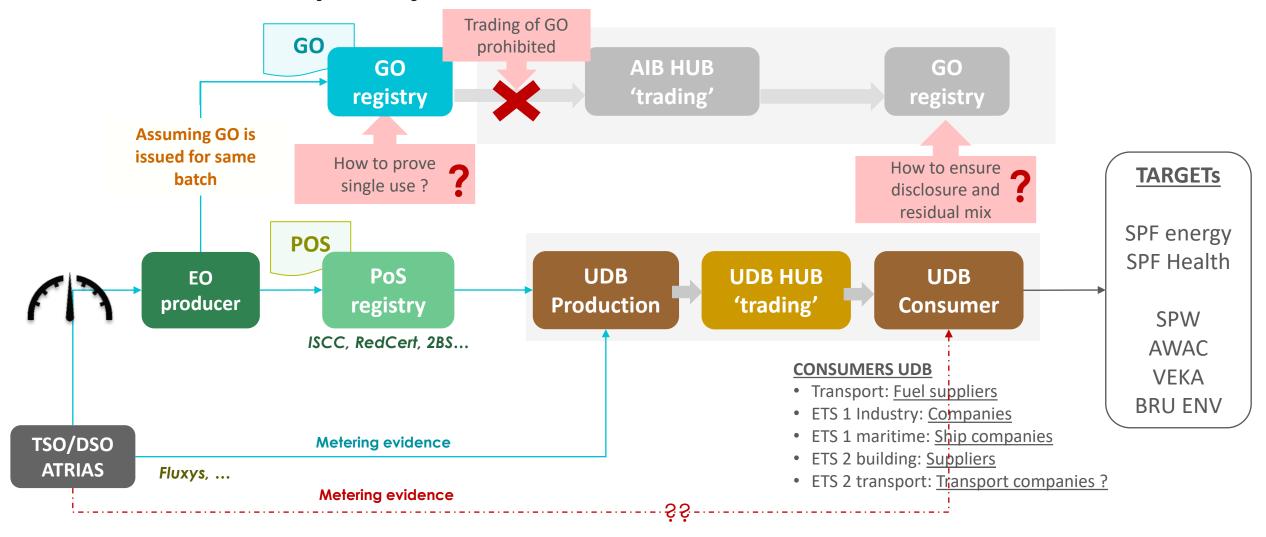
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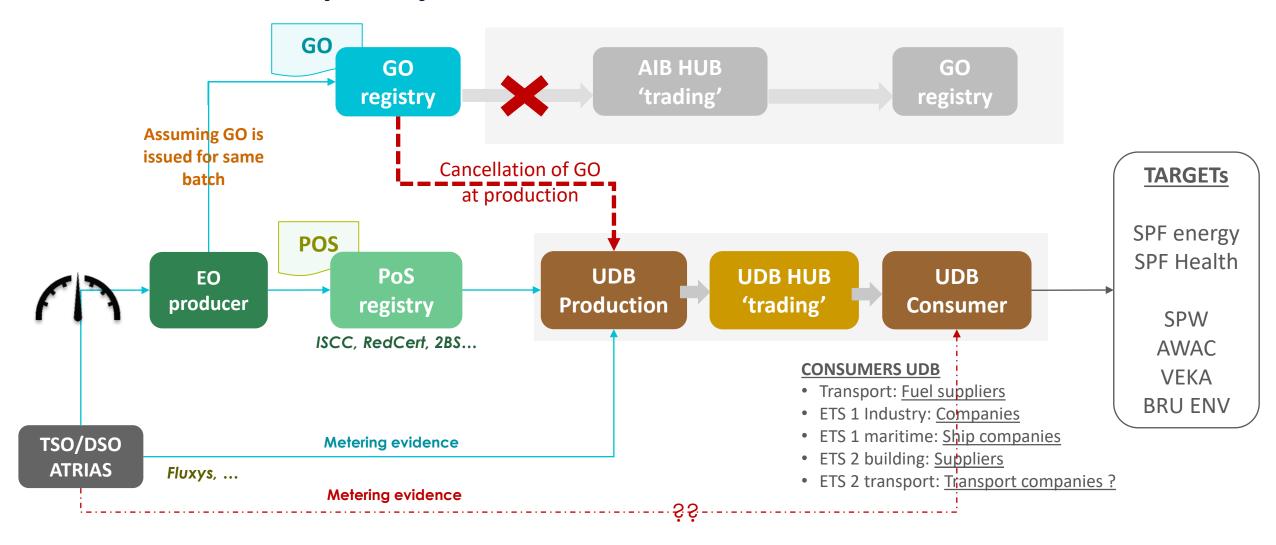
# Process for compliancy certification in EU (baseline)



## Process for compliancy certification in EU (interaction GO system)



# Process for compliancy certification in EU (solution 2024)



# THANK YOU FOR ATTENTION



# **GREEN GAS MARKET development team**

**Didier Hendrix** 

**Dirk Focroul** 

**Olivier Thibaut** 

**Lisbet Claessens** 



# Biomethane for ETS in RED II(I)

#### 1. Existing MRR and RED II

- Since 2021 in EU (MRR directive) biomethane with 70 % GHG can be used for ETS 1 reduction as a Zero Emission fuel
- the applicable ruling is in force In Flanders since
   2022 (VEKA)
  - → issue with imported biomethane
- the applicable ruling is expected to be in force In Wallonia as from 2023 (AWAC)

ETS 1 price is now just under 100 € /ton CO2eq CH4 → avoided cost 20 €/MWh

If Biomethane is supported, support must be decreased with ETS value

#### 2. New MRR and RED III (2025 reporting only ?)

- Maritime and aviation included in ETS 1 (existing ETS) → rulings remain
- Free allowances will be further reduced (except for Carbon Leakage sectors)

ETS 1 price expected to between 100 - 120 €/ton CO2eq

for buildings and transport ETS 2 will become applicable

ETS 2 price expected to be capped at 45 €/ton CO2eq or 9 €/MWh for CH4

 Competent authority assumed regions (exception transport?)

